## Senate Standing Committee on Environment and Communications Legislation Committee

Answers to questions on notice **Environment portfolio** 

Question No: 168

**Hearing**: Budget Estimates

Outcome: Outcome 2

**Programme**: Climate Change and Renewable Energy (CCARE)

**Topic**: NGGI data

Hansard Page:

**Question Date:** 

**Question Type**: Written

## Senator Urquhart asked:

The NGGI data showed that emissions from electricity rose by 6 per cent unadjusted, or 1.3 per cent trend. Can you explain why this may be the case, and how it differs from previous quarters?

## Answer:

Monthly and quarterly emission outcomes can be volatile based on temperature, weather and operational conditions at power stations. There are a multitude of factors affecting outcomes from the electricity market at any point in time. For example,

- Cooler weather conditions were very important in driving increased electricity demand in July and August 2014 – average temperatures were 1.3 degrees cooler than the same period in 2013.
- Wind generation was unexpectedly low in August the lowest since 2011 because the weather across southern Australia was much less windy than the average for that month.

In the September 2014 quarter, the primary driver of increased emissions from electricity was a reduction in hydroelectric generation, which declined 27 per cent in the September quarter 2014 compared to the same quarter in 2013.