

12 December 2024

Committee Secretary
Parliament House PO Box 6100
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E: epra.sen@aph.gov.au

Dear Committee Secretary,

Thank you for the opportunity to review the Australian Energy Market Operator's (AEMO) evidence provided to the Select Committee on Energy Planning and Regulation Committee on 5 December 2024.

AEMO requests no changes to the Hansard transcript you have previously provided (**attached**). However, we would like to request two corrections to the evidence AEMO provided at the 5 December 2024 hearing. Specifically pages 35 and 41 from the transcript, see further detail provided in the table below.

Page 35 – question:	Current AEMO response:	Correction requested:
Senator CANAVAN: So Tomago was pre-activated?	Mr Westerman: Tomago was pre-activated and ready and available but not used during the time. What we observed was that Tomago withdrew themselves out of the market, which is why they were—	<u>Correct to:</u> Tomago Aluminium was contracted to provide Reliability and Emergency Reserve Trader (RERT) services. However, Tomago was not pre-activated or activated in relation to the NSW Lack of Reserve (LOR) event on 27 November 2024.
Page 41 – question:	Current AEMO response:	Correction requested:
Senator CANAVAN: We were told earlier that it was Vales Point 6 that was unplanned.	Mr Westerman: Last Wednesday there were five major units that were offline at the time. Three of them were planned and two of them were unplanned. The three planned units were Eraring 3, Bayswater 2 and Tallawarra A—Tallawarra being a gas plant, of course—and the unplanned units were Bayswater 3 and Vales Point 6.	<u>Correct to:</u> Last Wednesday (27 November 2024) there were six major units (greater than 200MW) in NSW that were offline for planned or unplanned maintenance: Bayswater Unit 2 (planned outage); Bayswater Unit 3 (unplanned / forced outage); Eraring Unit 3 (planned outage - return to service date extended by participant); Vales Point 6 (planned outage, return to service date extended by participant); Tallawarra A (planned outage);

		Tumut 3 (one unit [300MW] unplanned / forced outage).
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If you would like to discuss this request any further, please don't hesitate to contact me directly, or Samantha Lloyd, Stakeholder Engagement Lead or _____

Yours sincerely,

Rebecca Irwin

Executive General Manager Government & Stakeholder Relations

M: _____

E: _____