

Oil and gas exploration and production in the Beetaloo Basin  
Submission 7 - Attachment 1

		Estimate range	Min	Max						
		Direct	\$1,796,450,000	\$2,440,210,000						
		Indirect	\$63,200,000	\$63,200,000						
		TOTAL	\$1,859,650,000	\$2,503,410,000	\$ for gas - min		\$ for gas - max			
Announced	Project/Announcement	Total	Category	%	\$	%	\$	For new Basin?	Reference	
September 2020	Unlocking five key gas basins starting with the Beetaloo Basin in the NT and the North Bowen and Galilee Basin in Queensland	\$28,300,000	Indirect	100%	\$28,300,000	100%	\$28,300,000	Yes	<a href="https://www.pm.gov.au/media/gas-fired-recovery">https://www.pm.gov.au/media/gas-fired-recovery</a>	
September 2020	Set up the National Gas Infrastructure Plan to identify priority pipelines and critical infrastructure and to identify where the government will step in to fund projects.	\$10,900,000	Indirect	100%	\$10,900,000	100%	\$10,900,000	Yes	<a href="https://www.pm.gov.au/media/gas-fired-recovery">https://www.pm.gov.au/media/gas-fired-recovery</a>	
September 2020	CSIRO Gas Industry Social and Environmental Research Alliance	\$13,700,000	Indirect	100%	\$13,700,000	100%	\$13,700,000		<a href="https://www.pm.gov.au/media/gas-fired-recovery">https://www.pm.gov.au/media/gas-fired-recovery</a>	
September 2020	Beetaloo Basin Cooperative Drilling Grants Program, funding companies to frack gas wells.	\$50,000,000	Direct	100%	\$50,000,000	100%	\$50,000,000	Yes	Budget, 2020-21, Budget Measures, Budget Paper 2, p 14	
December 2020	Northern Territory Gas Industry Roads Upgrades' to enable access to exploration areas.	\$173,600,000	Direct	100%	\$173,600,000	100%	\$173,600,000	Yes	<a href="https://www.minister.industry.gov.au/media/minister/2021/02/21-22-budget-paper-2">https://www.minister.industry.gov.au/media/minister/2021/02/21-22-budget-paper-2</a>	21-22 Budget paper 2, p 14
April 2021	\$275.5 million for 'clean hydrogen.'	\$275,300,000	Direct	0%	\$0	50%	\$137,650,000		<a href="https://www.pm.gov.au/media/jobs-boost-new-emissions-reduction">https://www.pm.gov.au/media/jobs-boost-new-emissions-reduction</a>	
April 2021	\$263.7 million for carbon capture and storage projects.	\$263,700,000	Direct	50%	\$131,850,000	100%	\$263,700,000		<a href="https://www.pm.gov.au/media/jobs-boost-new-emissions-reduction">https://www.pm.gov.au/media/jobs-boost-new-emissions-reduction</a>	
April 2021	\$565.8 million for low emissions international technology partnerships and initiatives by co-funding research and demonstration projects.	\$565,800,000	Direct	0%	\$0	20%	\$113,160,000		<a href="https://www.pm.gov.au/media/cutting-emissions-and-creating-jobs">https://www.pm.gov.au/media/cutting-emissions-and-creating-jobs</a>	
May 2021	\$38.7 million over 2 years for targeted support of critical gas infrastructure projects to alleviate the forecast gas supply shortfall.	\$38,700,000	Direct	100%	\$38,700,000	100%	\$38,700,000		<a href="https://www.energy.gov.au/21-22-budget-paper-2">https://www.energy.gov.au/21-22-budget-paper-2</a>	21-22 Budget Paper 2, p 14
May 2021	\$3.5 million in 2021-22 to design a framework to facilitate Cth investment in critical gas infrastructure projects.	\$3,500,000	Indirect	100%	\$3,500,000	100%	\$3,500,000		<a href="https://www.energy.gov.au/21-22-budget-paper-2">https://www.energy.gov.au/21-22-budget-paper-2</a>	21-22 Budget Paper 2, p 14
May 2021	\$5.6 million to strengthen the Government's energy system planning framework by delivering a further NGIP in 2022.	\$5,600,000	Direct	100%	\$5,600,000	100%	\$5,600,000		<a href="https://www.energy.gov.au/21-22-budget-paper-2">https://www.energy.gov.au/21-22-budget-paper-2</a>	21-22 Budget Paper 2, p 14
May 2021	\$4.6 million to develop initiatives that empower gas-reliant businesses to negotiate competitive contract outcomes, including developing a voluntary standardised contract framework.	\$4,600,000	Indirect	100%	\$4,600,000	100%	\$4,600,000		<a href="https://www.energy.gov.au/government-priorities/energy">https://www.energy.gov.au/government-priorities/energy</a>	
May 2021	\$6.2 million over three years to continue work to accelerate the development of the Wallumbilla Gas Supply Hub in Queensland.	\$6,200,000	Direct	100%	\$6,200,000	100%	\$6,200,000		<a href="https://www.energy.gov.au/21-22-budget-paper-2">https://www.energy.gov.au/21-22-budget-paper-2</a>	21-22 Budget Paper 2, p 14
May 2021	Investment package to "Develop the North" focusing on "corridors of growth" - like the Beetaloo Basin to the Port of Darwin.	\$111,000,000	Direct	10%	\$11,100,000	20%	\$22,200,000	Yes	<a href="https://www.industry.gov.au/news/investing-in-northern-territory">https://www.industry.gov.au/news/investing-in-northern-territory</a>	
May 2021	\$15.7 million in 2021-22 to support gas industry field appraisal trials in the North Bowen and Galilee basins	\$15,700,000	Direct	100%	\$15,700,000	100%	\$15,700,000	Yes	21-22 Budget paper 2, p 14	NB -- the cost of this measure is included in the 21-22 Budget paper 2, p 14
May 2021	\$2.2 million over three years to build the capacity of the Northern Land Council to facilitate land use agreements and drive economic opportunities in the Beetaloo sub basin	\$2,200,000	Indirect	100%	\$2,200,000	100%	\$2,200,000	Yes	21-22 Budget paper 2, p 14	NB -- the cost of this measure is included in the 21-22 Budget paper 2, p 14
May 2021	\$30 million over two years to support Australian Industrial Power to undertake early works on its Port Kembla Gas Power Station	\$30,000,000	Direct	100%	\$30,000,000	100%	\$30,000,000		21-22 Budget paper 2, p140 (pdf 152)	
May 2021	\$24.9 million over three years to support the development of "hydrogen ready" gas generation infrastructure	\$24,900,000	Direct	100%	\$24,900,000	100%	\$24,900,000		21-22 Budget paper 2, p140 (pdf 152)	
May 2021	\$600 million to Snowy Hydro for the Hunter Power Project gas fired power station at Kurri Kurri	\$600,000,000	Direct	100%	\$600,000,000	100%	\$600,000,000		<a href="https://www.minister.industry.gov.au/ministers/taylor/m">https://www.minister.industry.gov.au/ministers/taylor/m</a>	

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		<b>TOTAL</b>	<b>\$1,859,650,000</b>	<b>\$2,503,410,000</b>	\$ for gas - min		\$ for gas - max			
Announced	Project/Announcement	Total	Category	%	\$	%	\$	For new Basin?	Reference	
November 2021	\$500 million for CCS through the CEFC	\$500,000,000	Direct	50%	\$250,000,000.00	100%	\$500,000,000		<a href="https://www.minister.industry.gov.au/ministers/taylor/m">https://www.minister.industry.gov.au/ministers/taylor/m</a>	
September 2021	\$20.7 million for North Bowen and Galilee Basins	\$20,700,000	Direct	100%	\$20,700,000.00	100%	\$20,700,000	Yes	<a href="https://www.minister.industry.gov.au/ministers/pitt/med">https://www.minister.industry.gov.au/ministers/pitt/med</a>	
November 2021	\$60 million for Cooper and Adavale Basins	\$60,900,000	Direct	100%	\$60,900,000.00	100%	\$60,900,000	Yes	<a href="https://www.minister.industry.gov.au/ministers/pitt/med">https://www.minister.industry.gov.au/ministers/pitt/med</a>	
February 2022	\$19.4 million for Empire Energy Beetaloo fracking	\$19,400,000	Direct	100%	\$19,400,000.00	100%	\$19,400,000.00	yes	<a href="https://www.minister.industry.gov.au/ministers/pitt/med">https://www.minister.industry.gov.au/ministers/pitt/med</a>	
March 2022	\$7.5 million for Tamboran / Sweetpea Beetaloo fracking	\$7,500,000	direct	100%	\$7,500,000	100%	\$7,500,000	Yes	<a href="https://www.minister.industry.gov.au/ministers/pitt/med">https://www.minister.industry.gov.au/ministers/pitt/med</a>	
March 2022	Future Gas Infrastructure Investment	\$50,300,000	direct	100%	\$50,300,000	100%	\$50,300,000		22-23 Budget Paper 2, p 125	
March 2022	Darwin LNG	\$300,000,000	direct	100%	\$300,000,000	100%	\$300,000,000		22-23 Regional Budget Statement, p 195	