Policy costing request—during the caretaker period for a general election

Name of policy:	Coal Export Levy		
Person requesting costing:	Senator Di Natale		
Parliamentary party:	Australian Greens		
Date of request to cost the policy:	1 July 2016		
Note: This policy costing request and the response to this request will be made publicly available.			
Has a costing of this policy been requested under Section 29 of the Charter of Budget Honesty (ie from the Treasury or the Department of Finance)?	No		
Details of the public release of this policy (Date, by whom and a reference to that release):	http://greens.org.au/sites/greens.org.au/files/20160428 Living%20Reefs- Dying%20Coal.pdf		
Description of policy	Description of policy		
Summary of policy (as applicable, please attach copies of relevant policy documents):	To apply a \$3 per tonne levy on the export of thermal coal		
What is the purpose or intention of the policy?	To remove a negative externality by placing a cost on the export of coal, which is contributing to rapidly increasing global warming.		
What are the key assumptions that have been made in the policy, including:			
Is the policy part of a package? If yes, list the components and interactions with proposed or existing policies.	No		
Where relevant, is funding for the policy to be demand driven or a capped amount? If a capped amount, are the costs of administering the policy to be included within the capped amount or additional to the capped amount?	N/A		
Will third parties (for instance the States/Territories) have a role in funding or delivering the policy? If yes, is the Australian Government contribution capped, with additional costs to be met by third parties, or is another funding formula envisaged?	No		

Are there associated savings, offsets or expenses? If yes, please provide details.	It will slightly impact on the collection of company tax and have an even smaller incidental effect by reducing franked dividends. Money paid by a firm under the levy is not deductible against earnings.
Does the policy relate to a previous budget measure? If yes, which measure?	No
If the proposal would change an existing measure, are savings expected from the departmental costs of implementing the program?	N/A
Will the funding/program cost require indexation? If yes, list factors to be used.	N/A

Expected impacts of the proposal

If applicable, what are the estimated costs each year? If available, please provide details in the table below. Are these provided on an underlying cash balance or fiscal balance basis?

Estimated financial implications (outturn prices)^(a)

	2016–17	2017–18	2018–19	2019–20
Underlying cash balance (\$m)	347	647	647	647
Fiscal balance (\$m)	497	647	647	647

(a) A positive number for the fiscal balance indicates an increase in revenue or a decrease in expenses or net capital investment in accrual terms. A positive number in the underlying cash balance indicates an increase in revenue or a decrease in expenses or net capital investment in cash terms.

What assumptions have been made in deriving the expected financial impact in the party costing (please provide information on the data sources used to develop the policy)?	Government thermal coal export data and projections
Has the policy been costed by a third party? If yes, can you provide a copy of this costing and its assumptions?	No
What is the expected community impact of the policy? How many people will be affected by the policy? What is the likely take up? What is the basis for these impact assessments/assumptions?	It will impact those companies (and their shareholders) involved in Australia's coal production and export supply chain. Marginal producers may be forced to cease or suspend operations.

Administration of policy:		
Who will administer the policy (for example, Australian Government entity, the States, non-government organisation, etc)?	The Australian Tax Office, Australian Customs and Border Protection Service, Department of Industry	
Please specify whether any special administrative arrangements are proposed for the policy and whether these are expected to involve additional transactions/processing (by service delivery agencies).	N/A	
Intended date of implementation:	1 September 2016	
Intended duration of policy:	Ongoing	
Are there transitional arrangements associated with policy implementation?	N/A	
List major data sources utilised to develop policy (for example, ABS catalogue number 3201.0).		
Are there any other assumptions that need to be considered?	The levy applies only to thermal coal, not to be applied to metallurgical (coking) coal.	

NOTE:

Please note that:

The costing will be on the basis of information provided in this costing request.

The PBO is not bound to accept the assumptions provided by the requestor. If there is a material difference in the assumptions used by the PBO, the PBO will consult with the requestor in advance of the costing being completed.