## Policy costing request—during the caretaker period for a general election

Name of policy:	Community Owned Clean Energy	
Person requesting costing:	Senator Di Natale	
Parliamentary party:	Australian Greens	
Date of request to cost the policy:	27 June 2016	
Note: This policy costing request and the response to this request will be made publicly available.		
Has a costing of this policy been requested under Section 29 of the Charter of Budget Honesty (ie from the Treasury or the Department of Finance)?	No No	
Details of the public release of this policy (Date, by whom and a reference to that release):	http://greens.org.au/sites/greens.org.au/files/Community%20Owned%20Renewable%20 Energy%20Initiative.pdf	

Description of policy		
	Component 1	
	Introduce tax breaks for investment in Community Owned Renewable Energy (CORE) projects. Returns on an investment in production of up to 150% of average household electricity consumption (approximately 8,725.5 KWh per year) would be tax exempt.	
	Invest \$150 million in funding over the forwards to establish 50 community powerhouses with two years of start-up funding and ongoing operational funding.	
	Component 2	
Summary of policy (as applicable, please attach copies of relevant policy documents):	Support the establishment of a Community Power Network with \$2 million in annual funding to enable business models, strategy and information to be shared between community clean energy projects.	
	Component 3	
	Replace the existing Solar Towns program, expand its funding and enable schools and other public institutions to be eligible. Greenfield community renewable projects would also be eligible to apply for funding for development costs of projects.	
	Funding would be \$100 million over the forwards.	
	Solar storage would also be able to be funded as well as solar PV and solar hot water.	
What is the purpose or intention of the policy?	To accelerate the growth in community owned renewable energy.	
What are the key assu	Imptions that have been made in the policy, including:	
Is the policy part of a package?	No	
If yes, list the components and interactions with proposed or existing policies.		
Where relevant, is funding for the policy to be demand driven or a capped amount? If a capped amount, are the costs of administering the policy to be included within the capped amount or additional to the capped amount?	Demand Driven for component 1, capped for component 2 and 3.	

Will third parties (for instance the States/Territories) have a role in funding or delivering the policy? If yes, is the Australian Government contribution capped, with additional costs to be met by third parties, or is another funding formula envisaged?	No No
Are there associated savings, offsets or expenses?  If yes, please provide details.	No
Does the policy relate to a previous budget measure?  If yes, which measure?	No
If the proposal would change an existing measure, are savings expected from the departmental costs of implementing the program?	N/A
Will the funding/program cost require indexation?  If yes, list factors to be used.	No, however component one will move in line with household electricity consumption.

## **Expected impacts of the proposal**

If applicable, what are the estimated costs each year? If available, please provide details in the table below. Are these provided on an underlying cash balance or fiscal balance basis?

## Estimated financial implications (outturn prices)<sup>(a)</sup>

	2016–17	2017–18	2018–19	2019–20
Underlying cash balance (\$m)	-28.1	-103.7	-104	-29.3
Fiscal balance (\$m)	-28.1	-103.7	-104	-29.3

(a) A positive number for the fiscal balance indicates an increase in revenue or a decrease in expenses or net capital investment in accrual terms. A positive number in the underlying cash balance indicates an increase in revenue or a decrease in expenses or net capital investment in cash terms.

What assumptions have been made in deriving the expected financial impact in the party costing (please provide information on the data sources used to develop the policy)?	
Has the policy been costed by a third party?  If yes, can you provide a copy of this costing and its assumptions?	No
What is the expected community impact of the policy? How many people will be affected by the policy? What is the likely take up? What is the basis for these impact assessments/assump tions?	Increased investment in community owned energy which will enable further people such as tenants or apartment owners the ability to purchase and own clean energy.

Administration of policy:		
Who will administer the policy (for example, Australian Government entity, the States, non-government organisation, etc)?	Department of Environment and Australian Tax Office	
Please specify whether any special administrative arrangements are proposed for the policy and whether these are expected to involve additional transactions/process ing (by service delivery agencies).	No No	
Intended date of implementation:	1 September 2016	
Intended duration of policy:	Ongoing	
Are there transitional arrangements associated with policy implementation?	N/A	
List major data sources utilised to develop policy (for example, ABS catalogue number 3201.0).		
Are there any other assumptions that need to be considered?		

## NOTE:

Please note that:

The costing will be on the basis of information provided in this costing request.

The PBO is not bound to accept the assumptions provided by the requestor. If there is a material difference in the assumptions used by the PBO, the PBO will consult with the requestor in advance of the costing being completed.